

INVITATION FOR OFFER – MMS ROYALTY IN KIND GAS
IFO No: MMS-RIK-2004-GOMR-002
April - October 2004/March 2005

Introduction

The Minerals Management Service (MMS) of the U.S. Department of the Interior is requesting written offers to purchase royalty gas produced from Federal leases in the Gulf of Mexico. Production is delivered into the eleven offshore pipeline systems identified below. The details of each pipeline-specific sale package are presented in the attachments to this Invitation for Offer (IFO).

You must submit a written offer via facsimile (fax no. 303-231-3846) **by 11:00 a.m. Central Time on March 10, 2004.** We will award the offers by 3:00 p.m. Central Time on **March 11, 2004.** You may call Mike DeBerard at 303-231-3884 or Karen Bigelow at 303-231-3890 with any questions.

<u>Att. No.</u>	<u>Page No.</u>	<u>Pipeline System</u>	<u>Est. Daily Volume</u>	<u>Number of Receipt Pnts</u>	<u>Preferred Indexes **</u>
1	7	Columbia Gulf - Bluewater	20,800	11	Columbia, Henry Hub
2	9	CTGS (Central Texas Gath. System)	27,650	10	Henry Hub
3	11	HIOS (High Island Offshore System)	53,400 *	34	ANR, NGPL, Henry Hub, TGP
4	15	Manta Ray	21,000	3	TGT, Henry Hub
5	17	MOPS (Matagorda Offshore Pipeline)	10,400	13	FGT, Henry Hub
6	19	NHIS (North High Island System)	59,600	15	Transco, Henry Hub
7	21	Seagull Shoreline	21,150	3	HSC, Henry Hub
8	23	Stingray	44,800 *	30	NGPL, ANR, TGP, Henry Hub
9	26	Tenn. Gas 500 Leg	24,200	20	TGP, Henry Hub
10	28	Tenn. Gas 800 Leg	30,800	8	TGP, Henry Hub
11	30	TETCO East La.	<u>15,500</u>	<u>8</u>	TETCO, Henry Hub
Total			<u>329,300</u>	<u>155</u>	

* HIOS and Stingray are split into sub-packages – see Attachments 3 and 8.

** FGT - Florida Gas Transmission Co., NGPL - Natural Gas Pipeline Co. of America, TGP - Tennessee Gas Pipeline Co., TETCO - Texas Eastern Transmission Corp., TGT - Texas Gas Transmission Corp., HSC – Houston Ship Channel

Offers¹

Exhibit A is the offer sheet. We are selling this gas using both a baseload and swing component². Place your offer(s) in the appropriate column for each pipeline gas sales package. Your offer should:

- Use an appropriate Inside FERC first-of-month price for baseload gas
- Use an appropriate Gas Daily daily midpoint price for swing gas
- Reflect an increment or decrement in relation to the applicable index price
- Include both the baseload and swing components because the buyer will take the entire package.

If your offer has a transportation costs, then:

- Quantify the transportation and fuel deductions
- Indicate if your transportation cost is a pipeline tariff
- Indicate if your transportation costs will change if the tariff changes

Exhibit A also identifies (where applicable):

- Transportation requirements
- Pipeline imbalance resolution
- Plant Thermal Reduction scheduling requirements

Exhibit B identifies the Gulf of Mexico properties included in this IFO. MMS does not warrant the accuracy of information in the exhibits. Exhibit B contains (applicable to each gas sales package):

- MMS' most recent estimate of the royalty production
- Pipeline meter number
- Platform operator name
- Lateral transportation requirements

You may submit a multi-package offer where the award is contingent on winning all identified packages. You must meet our financial qualifications for the full volume you wish to purchase. Indicate your priority of acceptance for a multi-package deal in a cover sheet with your offers.

Consideration of Offers

MMS may award a contract on the basis of initial offer(s) received without discussion. Accordingly, each initial offer should be submitted on the most favorable terms that the offeror can submit. However, MMS may negotiate with offerors in the event offers of similar or unanticipated value are received.

The MMS shall award a contract resulting from this IFO to the offeror whose offer, in MMS' judgement, is most advantageous to the Federal Government. MMS will award to the buyer by means of its Natural Gas Purchase Confirmation Notice.

Neither party shall disclose directly or indirectly without the prior written consent of the other party the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of

¹ Offerors must be pre-qualified to submit offers, see the Pre-Qualification and Credit Requirements section. By submission of an offer, the offeror agrees to be bound to the terms and conditions of its Gas Industry Standards Board (GISB) and/or its North American Energy Standards Board (NAESB) contract with MMS and this IFO.

² Baseload is an amount of natural gas delivered over a given period of time at a steady rate unless an adverse operational or force majeure action occurs. Swing volume is the supply of natural gas that is last to be taken and first to be curtailed. It absorbs production variations.

any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except; (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to implement any transaction as described below in the Transportation and Scheduling of Royalty Gas section, or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index.

Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

Governing Contract

This transaction is governed by the GISB and/or NAESB contract signed between the buyer and MMS. The provisions in this IFO are a condition of your purchase and are supplemental to the GISB and/or NAESB contract. Conflicts between the GISB and/or NAESB contract and this IFO shall be resolved in favor of the IFO.

Term

Initial deliveries of royalty gas to the buyer will commence April 1, 2004. The royalty gas delivery period will be for a term of seven months ending October 31, 2004 or twelve months ending March 31, 2005, depending on the value of offers received.

The reasons for which MMS may declare an early cancellation may be, but are not limited to:

- (1) The failure to pay, when due, any payment required under this agreement, if such failure is not remedied within 5 business days after written notice of such failure, provided that the payment is not the subject of a good faith dispute and the buyer pays MMS such amounts as it concedes to be correct.
- (2) Any representation or warranty which is proven to have been false or misleading in any material respect when made or deemed to be repeated.
- (3) The failure to provide adequate financial assurances to MMS specified under Pre-Qualification and Credit Requirements.

Delivery Points

Delivery points for royalty gas from the properties listed in Exhibit B, except Seagull Shoreline, are various offshore points, as follows:

- The royalty meter at the platform for properties directly connected to the primary pipeline system identified for each package.
- The downstream terminus of the producer lateral for properties connected to the primary pipeline system identified for each package by producer lateral lines.
- The royalty meter at the platform for properties connected to the primary pipeline system identified for each package by common carrier lateral lines or the point where the producer lateral connects to the common carrier lateral if there is a producer lateral line between the platform meter and common carrier lateral.

MMS has, in some cases, contracted for transportation with the common carrier lateral line operators for transportation over the lateral lines and will make buyer our agent under that contract. The buyer must contract with the common carrier where MMS has not. MMS will reimburse the buyer for demonstrated and reasonable costs for lateral line transportation.

The delivery point for Seagull Shoreline gas is the various interstate and intrastate pipelines interconnects at the tailgate of the Matagorda gas plant.

Transportation and Scheduling of Royalty Gas

The buyer agrees to take 100 percent of the royalty gas delivered at the delivery point for the entire contract period. The lease operators will use reasonable efforts, consistent with industry practice, to inform the buyer regarding significant changes in gas production levels and production shut-ins. The buyer, through customary industry practice set forth by NAESB and the Council of Petroleum Accountants Societies (COPAS) in nominating and scheduling transportation services, will communicate directly with the lease operators and make arrangements for the delivery and transfer of royalty gas from the properties in each Exhibit B. The buyer, at its expense, shall make all necessary arrangements to receive royalty gas at the delivery point. The buyer is not responsible for costs of transportation upstream of the delivery point.

No later than 8 calendar days before the first day of each month, the lease operators will notify the buyer of the daily royalty gas volumes and qualities anticipated for the following month of production. The buyer understands that any such estimate is not a warranty of actual deliveries to be made but is provided to facilitate planning of delivery of royalty gas. This will continue for each month of the royalty gas delivery period. Production decreases during the term of this agreement may reduce the volume of gas to a level that impinges on the baseload volume. All applicable remedies, including any liquidated damages and the Financial Keep Whole provisions set forth below shall continue to apply to the agreed base load volume until changes in the base load volume have been agreed upon between MMS and the buyer.

MMS and operators jointly monitor imbalances between delivered and entitled volumes of royalty gas. Operator imbalances may be resolved by adjusting the royalty gas delivered to the buyer. These adjustments, (the make-up amount) will be communicated from the lease operator to the buyer in the first of month availability of royalty gas. Extraordinary operator imbalances are cashed out.

The buyer must move the royalty gas under the applicable MMS contract when MMS has purchased transport or the MMS business number if the gas is pooled or delivered at the platform. The buyer schedules and nominates flowing gas; MMS is a read-only entity.

Processing Rights

MMS reserves the right to process, or cause to be processed by others, all royalty gas for recovery of liquefiable hydrocarbons (and inert gases) other than methane. This includes such methane as cannot be separated from the ethane and heavier hydrocarbons separated or extracted from the gas under normal operation of conventional type separation and processing facilities.

In cases where MMS elects to process gas, the buyer will schedule our associated Plant Thermal Reduction (PTR) volumes where necessary (identified on Exhibit B). The volume of gas available for sale will decrease by this PTR volume. MMS is responsible for any costs associated with transportation of the PTR from the delivery point to the processing plant.

Financial Keep Whole

Notwithstanding your signed GISB and/or NAESB contract, if on any day the quantity of gas delivered hereunder is less than, at a minimum, a quantity of gas equal to the baseload volume, the "Baseload Deficiency Quantity" shall be the numerical difference between the baseload volume and the amount of gas scheduled, and the Parties shall resolve the differences in the following manner:

- (1) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day is greater than the Contract Price for the baseload volume, then MMS shall adjust the amount due from the offeror by an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day and (b) the Contract Price for the baseload volume.
- (2) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day is less than the Contract Price for the baseload volume, offeror shall pay MMS an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the Contract Price for the baseload volume and (b) the "Daily Midpoint" price set forth in Gas Daily or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day.

"Baseload volume" shall mean a quantity of gas equal to the MMBtu/d designated in the attachments to this IFO or such quantity of gas designated as the baseload volume at the first of the month nomination.

Pre-Qualification and Credit Requirements

Offerors are required to pre-qualify by signing the base NAESB contract and providing detailed financial information. Please visit our website at <http://www.mrm.mms.gov/rikweb/prequal.htm> for pre-qualification information. Upon pre-qualification, MMS will issue an amount of unsecured credit based on the creditworthiness of the offeror. In most cases, offerors that have previously submitted financial documentation for Calendar year 2003 will not need to resubmit, and approved unsecured lines of credit are still valid. However, MMS reserves the right to request updated financial information in any situation it deems as reasonable and may reissue or suspend approved lines of credit. Please be advised that MMS requires a parent guaranty in situations where the offeror company is a different entity than the company that has pre-qualified.

For awards exceeding the amount of credit issued by MMS or in situations where MMS has suspended the approved line of credit, buyers will be required to provide secured financial assurance in the form of an Irrevocable Letter of Credit (ILOC), Bond, pre-payment, or other MMS-acceptable surety instrument. The financial assurance instrument must be provided at least 5 business days prior to the first delivery of the natural gas under the contract. If financial assurance is required, buyers will be notified, and such notice will be included in the Natural Gas Purchase Confirmation Notice. The ILOC, Bond, pre-payment, or other MMS-acceptable surety instrument must be effective for a period beginning on the date of first delivery under the contract and ending when payment for final month of delivery is verified.

The financial assurance amount shall be sufficient to cover the value of 60 days of deliveries of the estimated production of all royalty gas awarded, less the amount of credit issued by the MMS. The value of the financial assurance should be calculated as a price/MMBtu using the baseload offer value and the applicable March 1, 2004, first-of-month price, multiplied by the daily production for both the

baseload and swing volumes (estimated in Exhibit A), multiplied by 60 days, less the amount of unsecured credit issued by MMS. If financial assurance is required, you will be contacted by letter or telephone. Failure to provide adequate financial assurance when requested may result in a loss of award unless the Contracting Officer for the MMS extends the date.

Significant and sustained increases in the value of royalty gas during the term of the contract may result in the requirement to increase the amount of financial assurance. Further, should the creditworthiness, financial responsibility, or ability to perform become unsatisfactory to the MMS at any time during the term of this agreement, satisfactory assurances may be required as a condition to further performance under the agreement. Such assurances include, but are not limited to, a prepayment or an ILOC in a form and amount satisfactory to MMS. An investment-grade rating by Standard and Poor's is required by MMS to maintain creditworthiness.

The financial institution issuing the ILOC or surety company issuing the Bond must meet MMS requirements under 30 CFR Part 208.11. A sample of the ILOC or Bond can be found at <http://www.mrm.mms.gov/ReportingServices/Forms/RIK.htm>. Please contact Larry Cobb at 303-231-3307 if you have any questions regarding pre-qualification or credit.

Liquidated Damages

MMS will remarket the gas in the event an early contract cancellation occurs. MMS will collect from the terminated party an amount equal to the positive difference, if any, between the contract price less the price at which MMS is able to remarket the gas not purchased, using commercially reasonable efforts in an arm's-length transaction. This provision does not preclude MMS from enforcing any liquidated damages specified in the signed GISB and/or NAESB contract.

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 requires us to inform you that the information being collected under this solicitation is necessary to document fulfillment of royalty obligations and sales of minerals from leases on Federal lands. We will use this information to evaluate offers on sales of royalty production. The estimated burden to report is approximately one hour each for an offer document, letter of credit or bond, or financial statement or pre-qualification document. Suggestions on reducing this burden should be directed to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, N.W., Washington, D.C. 20240. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(b)(4)), and the Departmental Regulations (43 CFR 2). Storage of such information and access to it are controlled by strict security measures. An agency may not conduct or sponsor and a person is not required to respond to, a collection of information unless it displays a currently valid OMB number.

11 Attachments

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 1
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No.: 303-231-3846

Columbia Gulf: Bluewater Pipeline System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Columbia Transportation <u>2/</u>
Columbia Gulf Trans. Co.	15,000	Base			- not applicable -
Columbia Gulf Trans. Co.	5,800	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: CGT (La).
 Swing gas is offered at Gas Daily (Daily): CGT (La).

2/ MMS has contracted for transport on Columbia and will assign the contract to the buyer.
 Buyer will pay this contracted rate to Columbia and be reimbursed by MMS.

Bluewater Retrograde Condensate

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to recover this retrograde/drip condensate.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

Columbia Gulf - Bluewater
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 1
Exhibit B

Receipt Point	Meter Number	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EC 353 A	6600353	300	891-016147-0	EC	353	Anadarko Petroleum
EC 369	4173	2,000	054-021585-0	EC	369	Westport O&G
EI 224 A	6800224	4,200	054-005504-0	EI	224	BP Energy
EI 251 A	647	6,900	054-003331-0 054-007736-0	EI EI	251 262	Newfield Expl. Co. Newfield Expl. Co.
EI 314 A	623	500	054-002111-0 891-016927-0 891-016928-0 891-016929-0	EI EI EI EI	314 330 330 330	ExxonMobil ExxonMobil ExxonMobil ExxonMobil
EI 314 B	632	300	054-002111-0 054-002613-0 891-016927-0 891-016928-0 891-016929-0 891-016937-0	EI EI EI EI EI EI	314 332 330 330 330 332	ExxonMobil ExxonMobil ExxonMobil ExxonMobil ExxonMobil ExxonMobil
VR 54 A	4176	1,900	054-019754-0	VR	54	Hunt Petroleum
VR 86	4175	900	054-022613-0	VR	86	AEDC, USA
VR 156 A	691	400	054-021597-0	VR	156	Newfield Expl. Co.
WC 599 A	4136	3,000	054-012807-0 054-014348-0 054-017815-0	WC WC WC	600 599 598	Noble Energy Noble Energy Noble Energy
WC 643 A	629	400	054-002267-0 054-017819-0	EC WC	371 624	ChevronTexaco ChevronTexaco

Package Total: **20,800**

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 2
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Central Texas Gathering System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	CTGS Transportation <u>2/</u>
Central Texas Gathering System	20,000	Base			
Central Texas Gathering System	7,650	Swing			

- 1/ Baseload gas is offered at Inside FERC: **Henry Hub is preferred** or TGP (Z0) or Transco (Z1).
 Swing gas is offered at Gas Daily (Daily): **Henry Hub is preferred** or TGP (Z0) or Transco (Z1).
 MMS will give preference to a "greater of" offer that combines two or more of these index prices.
- 2/ Quantify your transportation and fuel costs and specify if it is tariff-related.
- 3/ Gas is processed at Markham Gas Plant, buyer is kept whole.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

Central Texas Gathering System
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 2
Exhibit B

Receipt Point	TGP Meter Number	Transco Transfer Points Receipt	1 Line	Royalty <u>1/</u> Production (MMBtu)	Lease/Agre.	Area Block	Operator	Lateral Line
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Receipt points with access to Transco, Tennessee, ANR, Columbia, and Northern Natural capacity.

BAA 105 A	001419	7084 3837	1007084 1007084	5,300	054-001757-0 054-001754-0	BA A 105 BA A 102	Unocal Unocal	
BA 451 A	001327	7108	1007108	1,225	054-003935-0 054-009021-0	BA 451 BA 475	Apache Corp. Unocal	
BA 453 A	001519	7158	1007158	1,150	754-389018-0 054-004258-0 054-012363-0	BA 453 BA 436 BA 452	Energy Resource Tech. Energy Resource Tech. ExxonMobil	
BA 494 A	001204	9996	1009996	300	054-006071-0	BA 494	Apache Corp.	
BA 542 A	001408	6866	1006866	500	054-012465-0 054-014812-0	BA 542 BA 541	Forest Oil Forest Oil	
BAA 70 A	001350	87	1000087	1,200	054-002663-0	BA A 70	GOM Shelf LLC	
BAA 133A	001206	89	1000089	3,000	054-002665-0	BA A 133	GOM Shelf LLC	
BAA 133B	001206	9500	1009500	13,000	054-002665-0	BA A 133	GOM Shelf LLC	

Receipt points with access to Transco and Tennessee capacity only.

BAA 7 B	001505	466	1001358	225	054-004558-0	BA A 7	Newfield Expl. Co.	
GA 395 A	001497	2704	1002704	1,750	054-018921-0 054-022190-0	GA 418 BA 417	William Helis Co. William Helis Co.	Transco <u>2/</u>

Package Total: 27,650

Note 1/ Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contact is Bill Malmquist at 713-215-3504.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 3
Exhibit A

MMS Contacts:

Karen Bigelow **303-231-3890**
Mike DeBerard **303-231-3884**
Jeff Olson **303-231-3225**
Fax No. **303-231-3846**

High Island Offshore System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	HIOS Transportation <u>3/</u>
PACKAGE 1					
High Island Offshore System	20,000	Base <u>1/</u>			- not applicable -
High Island Offshore System	10,200	Swing <u>1/</u>			- not applicable -
PACKAGE 2					
High Island Offshore System	15,000	Base <u>2/</u>			- not applicable -
High Island Offshore System	8,200	Swing <u>2/</u>			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: ANR (La), NGPL (La), Henry Hub, TGP (800 leg).
 Swing gas is offered at Gas Daily (Daily): ANR (La), NGPL (La), Henry Hub, TGP (800 leg).
 MMS will give preference to a "greater of" offer that combines two or more index prices.
- 2/ Baseload gas is offered at Inside FERC: ANR (La) or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): Louisiana-Onshore South; ANR (La) or Henry Hub.
- 3/ MMS has contracted for transport on HIOS and will assign the contract to the buyer.
 Buyer will pay this contracted rate to HIOS and be reimbursed by MMS.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

HIOS (High Island Offshore System)
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 3
Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
Package 1							
EB 110 A	110EB	2,100	054-002649-0	EB	109	Panaco, Inc.	
			054-002650-0	EB	110	Panaco, Inc.	
			754-391005-0	EB	112	Agip Petroleum Co.	
EB 160 A	160EB	9,000	054-002645-0	EB	158	Unocal	
			054-002646-0	EB	159	Unocal	
			054-002647-0	EB	160	Unocal	
			054-002648-0	EB	161	Unocal	
			054-014204-0	EB	117	Apache Corp.	
			054-017227-0	EB	114	Unocal	
HIA 340 A	340HA	2,100	054-002739-0	HI	A 339	Merit Energy	
HIA 350 A	350HA	1,500	054-002238-0	WC	633	Apache	
			054-002428-0	HI	A 350	Apache	Transco <u>2/</u>
HIA 376 A	376HA	200	054-002750-0	HI	A 365	Anadarko Petroleum	
			054-002754-0	HI	A 376	Anadarko Petroleum	
HIA 376 B	376BHA	300	054-002754-0	HI	A 376	Anadarko Petroleum	
HIA 389 A	389HA	1,600	054-002759-0	HI	A 389	W&T Offshore	Gulfshore <u>3/</u>
HIA 442 A	442HA	900	054-011383-0	HI	A 442	Devon Energy	Gulf South <u>2/</u>
			054-015793-0	HI	A 415	Unocal	
HIA 467 A	467HA	500	054-002688-0	HI	A 467	Forest Oil Corp.	
			054-003242-0	HI	A 466	Forest Oil Corp.	
			054-017181-0	HI	A 470	Forest Oil Corp.	
			054-020670-0	HI	A 468	Forest Oil Corp.	
HIA 471 A	471HA	400	054-002690-0	HI	A 471	Newfield Expl. Co.	Transco <u>2/</u>
HIA 521 B	521HA	900	054-017190-0	HI	A 521	Newfield Expl. Co.	
HIA 523 A	523HA	700	054-008184-0	HI	A 519	El Paso Production	Gulfshore <u>3/</u>
			054-011390-0	HI	A 523	El Paso Production	
HIA 531 C	531HA	300	054-002696-0	HI	A 531	Newfield Expl. Co.	Texas Gas <u>3/</u>
HIA 536 C	536HA	100	054-002696-0	HI	A 531	Newfield Expl. Co.	Texas Gas <u>3/</u>
			054-002697-0	HI	A 531	Newfield Expl. Co.	Texas Gas <u>3/</u>
			054-002698-0	HI	A 537	Newfield Expl. Co.	Texas Gas <u>3/</u>
HIA 537 A	537HA	4,300	054-018957-0	HI	A 538	Energy Partners Ltd.	Texas Gas <u>3/</u>
HIA 547 B	547HA	1,900	054-002705-0	HI	A 547	Samedan Oil Corp.	
			054-017199-0	HI	A 545	Apache	

Property Listing

HIOS (High Island Offshore System)
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 3
Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
HIA 550 A	550HA	800	054-004081-0	HI	A 550	Samedan Oil Corp.	
HIA 557 A	557HA	1,900	054-003484-0 054-006238-0	HI HI	A 557 A 556	Energy Resource Tech. Energy Resource Tech.	
HIA 568 A	568HA	500	054-002716-0	HI	A 568	Samedan Oil Corp.	Transco <u>2/</u>
WC 613 A	613WC	200	054-021059-0	WC	613	Westport Resources	
Package 1 Total:		<u>30,200</u>					

Package 2

HIA 309 A	309HA	300	054-002735-0	HI	A 309	El Paso Production	
HIA 317 A	317HA	200	054-002412-0 054-002733-0 054-017209-0 054-021358-0	HI HI HI HI	A 317 A 303 A 304 A 316	El Paso Production Newfield Expl. Co. Newfield Expl. Co. El Paso Production	
HIA 327 B	327HA	800	054-002418-0	HI	A 327	Energy Partners Ltd.	
HIA 334 A	334HA	3,500	054-002423-0 054-002738-0 054-022271-0	HI HI HI	A 334 A 335 A 345	Forest Forest Seneca Resources	
HIA 356 A	356HA	400	054-002746-0	HI	A 356	Pogo Producing Co.	
HIA 368 A	368HA	3,100	054-002429-0 054-002433-0 891-016930-0	HI HI HI	A 351 A 368 A 351	Devon Energy Devon Energy Devon Energy	
HIA 370 A	370HA	800	054-002434-0 054-002751-0	HI HI	A 370 A 369	Kerr McGee O&G Corp. Kerr McGee O&G Corp.	Transco <u>2/</u>
HIA 469 A	469HA	300	054-002689-0 054-003244-0	HI HI	A 469 A 494	Unocal Petroquest Energy	
HIA 489 B	489HA	2,000	054-002372-0 054-003118-0 054-017182-0 054-021354-0	HI HI HI HI	A 489 A 499 A 472 A 491	Newfield Expl. Co. Newfield Expl. Co. Newfield Expl. Co. Newfield Expl. Co.	
HIA 563 B	563HA	300	054-002384-0 054-002388-0	HI HI	A 555 A 563	ChevronTexaco ChevronTexaco	
HIA 571 A	571HA	200	054-002391-0	HI	A 571	Dominion E&P	
HIA 573 B	573HA	400	054-002392-0 054-002393-0 754-390002-0	HI HI HI	A 572 A 573 A 571	Apache Corp. Apache Corp. Apache Corp.	

Property Listing

HIOS (High Island Offshore System)
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 3
Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
HIA 582 C	582CHA	10,000	054-002388-0	HI	A 563	ChevronTexaco	
			054-002719-0	HI	A 582	ChevronTexaco	
			054-018959-0	HI	A 581	ChevronTexaco	
HIA 595 CF	595HA	900	054-002392-0	HI	A 573	Unocal	
			054-002393-0	HI	A 573	Apache Corp.	
			054-002721-0	HI	A 595	Apache Corp.	
			054-002722-0	HI	A 596	Apache Corp.	
			054-002757-0	HI	A 382	Apache Corp.	

Package 2 Total: 23,200

- Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.
- Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contacts include:
 Transco - Bill Malmquist at 713-215-3504, Columbia - Steve Wendel at 713-267-4769
 Koch - contact and phone # will be provided to buyer
- Note 3/ MMS has a contract on the Gulfshore and Texas Gas laterals. MMS will designate buyer as our agent under these contracts.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 4
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Manta Ray Gathering System - RIK Gas Sales

<u>Delivery Point 2/</u>	<u>Volume MMBtu/D</u>	<u>Obligation 1/</u>	<u>Apr 04 - Oct 04 7-mo. Offer</u>	<u>Apr 04 - Mar 05 12-mo. Offer</u>	<u>Nautilus Transportation 3/</u>
Nautilus Pipeline/ Neptune Gas Plant	15,000	Base			- not applicable -
Nautilus Pipeline/ Neptune Gas Plant	6,000	Swing			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: TGT (SL) or Henry Hub.
Swing gas is offered at Gas Daily (Daily): TGT (SL) or Henry Hub.
MMS will give preference to a "greater of" offer that combines these two index prices.
- 2/ Markets available to buyer under MMS' contract with Nautilus at the tailgate of the Neptune Gas Plant include: ANR, Gulf South, Texas Gas, Acadian, Cypress, Tennessee Gas, and LIG.
- 3/ MMS has contracted for transport on the Nautilus Pipeline and MMS will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to Nautilus and be reimbursed by MMS.
- 4/ Nautilus Pipeline passes pipeline imbalance charges through the transportation invoice. Buyer will pay the imbalance costs to Nautilus and be reimbursed by MMS.
- 5/ Gas is processed at the Neptune Gas Plant; buyer is kept whole.

Your Name

Phone Number

Company Name

Fax Number

Property Listing

Manta Ray Gathering System
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 4
Exhibit B

Receipt Point	Nautilus Meter Number	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
SS 207 (Bullwinkle, Angus, and Troika)	992200	5,500	054-014023-0	GC	110	Shell Offshore
			054-015545-0	GC	112	Shell Offshore
			054-015546-0	GC	113	Shell Offshore
			754-393016-A	GC	244	BP Energy
			754-399006-A	GC	65	Shell Offshore
SS 207 (Brutus)	992200	5,500	754-395014-A	GC	158	Shell Offshore
SS 207 (Hickory)	992200	10,000	754-398019-A	GI	116	Anadarko Petroleum
Package Total:		<u>21,000</u>				

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 5
Exhibit A

MMS Contacts:

Karen Bigelow **303-231-3890**
Mike DeBerard **303-231-3884**
Jeff Olson **303-231-3225**
Fax No. **303-231-3846**

Matagorda Offshore Pipeline System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	MOPS Transportation <u>2/</u>
Entry in NNG Line Offshore MOPS System	5,000	Base			- not applicable -
Entry in NNG Line Offshore MOPS System	5,400	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: **Henry Hub is preferred** or FGT (Z1) or HSC (large pkg).
 Swing gas is offered at Gas Daily (Daily): **Henry Hub is preferred** or FGT (Z1) or HSC.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ MMS has contracted transport on MOPS with Northern Natural Gas and will assign contract to buyer.
 Buyer will pay this contracted rate to Northern Natural Gas and be reimbursed by MMS.

3/ MOPS Pipeline passes pipeline imbalance charges through the transportation invoice.
 Buyer will pay the imbalance costs to MOPS and be reimbursed by MMS.

• Recognizing that MOPS has access to both interstate and intrastate markets, MMS will also give preference to bids with a "greater of" clause that includes an interstate and intrastate index.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

MOPS (Matagorda Offshore Pipeline System)

IFO No: MMS-RIK-2004-GOMR-002

Term: April 2004 - October 2004/March 2005

Attachment 5

Exhibit B

<u>NNG Receipt Point</u>		Daily <u>1/</u> Royalty Production	Lease/Agre.	Area	Block	Operator
<u>Location</u>	<u>POI #</u>	(MMBtu)				
MI 631/658	62309	1,450	054-014792-0	MI	631	LLOG Exploration
MI 632	25035	850	054-003091-0	MI	632	ExxonMobil
			054-003096-0	MI	656	ExxonMobil
			054-004139-0	MI	657	ExxonMobil
MI 681	17925	1,350	054-004703-0	MI	681	Apache Corp.
			054-005171-0	MI	682	Apache Corp.
MI 686	452	100	054-003465-0	MI	686	EOG Resources Inc.
			054-004548-0	MI	685	EOG Resources Inc.
MI 687/699	9898	400	054-006052-0	MI	687	Apache Corp.
			054-008548-0	MI	688	Energy Resource Tech.
MI 700/713	327	1,500	054-003108-0	MI	700	GOM Shelf LLC
MI 703	17926	1,150	054-003733-0	MI	703	Apache Corp.
			054-013295-0	MI	709	ATP Oil & Gas Corp.
MU 739/740	3364	300	054-004064-0	MU	739	El Paso Production
			054-005980-0	MU	740	El Paso Production
MU 757/762	2410	600	054-003019-0	MU	757	Apache Corp.
			054-003021-0	MU	762	Apache Corp.
			054-003022-0	MU	763	Apache Corp.
MU 759/738	62310	500	054-014103-0	MU	759	EOG Resources Inc.
MU 782	61449	725	054-010147-0	MU	782	ENI Petroleum (AGIP)
MU 785	58129	950	054-008975-0	MU	785	Houston Expl. Co.
MU 787/805	60550	525	054-010152-0	MU	806	Apache Corp.
			754-394002-0	MU	805	Apache Corp.
Package Total:		<u>10,400</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 6
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No.: 303-231-3846

North High Island System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Transco Transportation <u>2/</u>
North High Island System	45,000	Base			
North High Island System	14,600	Swing			

- 1/ Baseload gas is offered at Inside FERC: Transco (Z3) or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): Transco (Z3) or Henry Hub.
- 2/ Quantify your transportation and fuel costs and specify if it is tariff-related. **Gas must be transported from the offshore receipt points identified in Exhibit B to Transco (Z3).**

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

NHIS (North High Island System)

IFO No: MMS-RIK-2004-GOMR-002

Term: April 2004 - October 2004/March 2005

Attachment 6

Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
GA 209 A	1007051	10,800	054-003237-0	HI	193	ExxonMobil
			054-003229-0	GA	192	ExxonMobil
			054-006093-0	GA	209	ExxonMobil
GA 239 A	1003573	1,600	054-009032-0	GA	239	Walter O&G Corp.
			054-015742-0	GA	225	Seneca Resources
HI 52 C	1004672	6,800	891-006381-0	HI	52	Gryphon Exploration
HI 110 A	1000098	2,200	054-002353-0	HI	110	W&T Offshore
			054-002354-0	HI	111	W&T Offshore
HI 140 A	1000099	2,900	055-000518-0	HI	140	Devon Energy
HI 154 JA	1001182	1,900	054-002357-0	HI	154	Fairways Offshore
			054-003236-0	HI	179	Unocal
			054-015778-0	HI	178	Unocal
HI 176 A	1000171	1,800	054-006168-0	HI	196	ExxonMobil
			054-006167-0	HI	195	Apache Corp.
HI 177 A	1008546	7,400	054-006165-0	HI	177	W&T Offshore
HI 179 A	1000101	3,300	054-003237-0	HI	193	ExxonMobil
			754-388006-0	HI	179	Apache Corp.
			054-015740-0	GA	151	Mariner Energy
HI 195	1003509	2,600	054-006167-0	HI	195	Apache Corp.
HI 197 A	1005746	6,700	054-017150-0	HI	175	Spinnaker Expl. Co.
			054-022238-0	HI	197	El Paso Production
HI 199 A	1003431	5,000	054-014870-0	HI	202	Spinnaker Expl. Co.
			054-015781-0	HI	A 7	Spinnaker Expl. Co.
			054-017151-0	HI	198	Virgin Offshore USA
			054-021346-0	HI	A 18	Spinnaker Expl. Co.
			054-021347-0	HI	A 19	Spinnaker Expl. Co.
HI 206 B	9000070	4,700	054-020660-0	HI	206	Spinnaker Expl. Co.
HI 207 A	1000102	1,000	054-008151-0	HI	207	EOG Resources Inc.
			054-007286-0	HI	208	El Paso Production
			054-006166-0	HI	194	Apache Corp.
HIA 21 A	1002356	900	054-011365-0	HI	A 21	Walter O&G Corp.

Package Total: 59,600

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 7
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Seagull Shoreline System (Blessing, TX) - RIK Gas Sales

<u>Delivery Point</u> <u>2/</u>	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Transportation
Tailgate of Matagorda Gas Plant	15,000	Base			- not applicable -
Tailgate of Matagorda Gas Plant	6,150	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: **Henry Hub is preferred** or HSC (large pkg).
 Swing gas is offered at Gas Daily (Daily): **Henry Hub is preferred** or HSC.
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ Pipe pigging requires small volumes to be received on the Tomcat System, delivered at Matagorda Island Liquid Separation Plant (MILSP), near Port Lavaca, Texas. Pipelines located at MILSP are TETCO, Tejas, Midcon, Channel, and HPL.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

Shoreline Seagull System (Blessing, TX)
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 7
Exhibit B

Receipt Point	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
Tailgate of Matagorda gas plant	4,100	054-005169-0	MI	518	BP Energy
"	16,600	054-006032-0	MI	519	BP Energy
"	450	754-398002-A	MI	622	BP Energy
"		054-006042-0	MI	633	Apache Corp.
"		054-007202-0	MI	634	Apache Corp.
Package Total:	<u>21,150</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 8
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Stingray Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Stingray Transportation <u>2/</u>
Package 1					
Stingray Pipeline	20,000	Base			- not applicable -
Stingray Pipeline	9,800	Swing			- not applicable -
Package 2					
Stingray Pipeline	10,000	Base			- not applicable -
Stingray Pipeline	5,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: ANR, NGPL, TGP or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): ANR (La) or Henry Hub.
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ MMS has contracted for transport on Stingray and will assign contract to the buyer.
 Buyer will pay this contracted rate to Stingray and be reimbursed by MMS.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

Stingray Pipeline

IFO No: MMS-RIK-2004-GOMR-002

Term: April 2004 - October 2004/March 2005

Attachment 8

Exhibit B

Receipt Point	Meter Number	Royalty Production (MMBtu/Day)	Lease/Agre.	Area\Block	Operator	Lateral Line
Package 1						
EC 267 A	30267	1,275	054-016267-0	EC	267 Newfield Expl. Co.	
EC 338 A	905443	2,775	054-002063-0	EC	338 W&T Offshore	
			054-014385-0	EC	349 W&T Offshore	
			054-016273-0	EC	368 W&T Offshore	
EC 359 A	905955	1,000	054-002567-0	EC	359 Anadarko Petroleum	
			054-012856-0	EC	378 Energy Partners Ltd.	
			054-014383-0	EC	347 Anadarko Petroleum	
VR 320 A	907117	475	054-002087-0	VR	320 Kerr-McGee O&G Corp.	
			054-021096-0	VR	326 Unocal	
WC 196 A	904980	2,300	054-005292-0	WC	196 Unocal	
			054-003264-0	WC	197 Unocal	
			054-016123-0	WC	195 Unocal	
WC 269 JA	10722	275	054-013563-0	WC	269 Houston Expl. Co.	
WC 368 A	905924	1,325	054-005315-0	WC	368 Century Off. Mgmt.	
			054-015083-0	WC	364 Apache Corp.	
			054-021054-0	WC	367 Century Off. Mgmt.	
WC 565 A	900502	900	054-002015-0	WC	565 Shell Offshore	
WC 593 A	905907	325	054-002023-0	WC	593 Unocal	CGT
			054-002024-0	WC	594 Unocal	<u>2/</u>
EC 320 A	10606	200	054-010636-0	EC	320 Samedan Oil Corp.	
GB 72 A	10636	1,325	054-013363-0	GB	72 Flextrend Dev. Co.	
			054-012631-0	GB	117 Flextrend Dev. Co.	
			754-396017-A	GB	161 Newfield Expl. Co.	
			054-023278-0	GB	205 LLOG Exploration	
VR 214 A	30267	1,250	054-002076-0	VR	214 ChevronTexaco	
			054-011877-0	VR	213 NCX Company, Inc.	
VR 321 A	900490	2,000	054-002088-0	VR	321 Nexen Petroleum	
			054-003138-0	VR	302 Nexen Petroleum	
VR 340 A	900491	200	054-002091-0	VR	340 Nexen Petroleum	
			054-002090-0	VR	339 Nexen Petroleum	
VR 371 A	10547	1,425	754-393006-0	VR	371 Samedan Oil Corp.	
WC 144 B	900483	975	054-021532-0	WC	144 Apache Corp.	
WC 170 A	2946	1,925	054-004085-0	WC	170 Nexen Petroleum	
			054-016121-0	WC	148 Nexen Petroleum	
WC 172 D	36111	750	054-001998-0	WC	172 Unocal	
WC 431 B	60431	750	054-010584-0	WC	431 Energy Partners Ltd.	

Property Listing

Stingray Pipeline

IFO No: MMS-RIK-2004-GOMR-002

Term: April 2004 - October 2004/March 2005

Attachment 8

Exhibit B

Receipt Point	Meter Number	Royalty Production (MMBtu/Day)	Lease/Agre.	Area\Block	Operator	Lateral Line
WC 522 A	905917	1,075	054-014340-0	WC 522	Newfield Expl. Co.	TET/NGPL <u>2/</u>
WC 533 A	900496	1,675	891-016152-0 054-002224-0 054-002225-0	WC 533 WC 532 WC 533	Devon Energy Devon Energy Devon Energy	
WC 534 A	900494	500	054-002224-0 054-002226-0 891-016152-0	WC 532 WC 534 WC 533	Devon Energy Devon Energy Devon Energy	
WC 536 A	907120	1,425	054-004773-0	WC 536	Devon SFS Operating	
WC 537 A	900499	1,150	054-013850-0 054-002551-0	WC 552 WC 537	Devon Energy El Paso Energy	CGT <u>2/</u>
WC 544 A	25725	225	054-014342-0 054-012802-0	WC 544 WC 543	Apache Corp. Apache Corp.	
WC 551 A	900498	200	054-002555-0	WC 551	Devon Energy	
WC 560 A	900504	325	054-004844-0 054-004094-0 054-003283-0	WC 575 WC 561 WC 560	Devon Energy Devon Energy Newfield Expl. Co.	
WC 587 A	6476	1,475	054-002021-0	WC 587	Devon Energy	
WC 630	60630	300	054-002560-0	WC 630	Forest Oil	
Package 1 Total:		29,800				

Package 2

EC 373 A	11267	15,000	754-398017-A 754-303001-A 054-015838-0 054-021586-0	EC GB GB EC	373 Kerr-McGee O&G Corp. 200 Amerada Hess 108 Kerr-McGee O&G Corp. 374 Energy Resources	
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Package 2 Total: 15,000

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contacts include:
CGT - Steve Becker 713-267-4775
TET/NGPL - Ray Calles 713-627-5039

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 9
Exhibit A

MMS Contacts:
Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Tennessee Gas Pipeline 500 Leg - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Tennessee Transportation <u>2/</u>
Tennessee Gas Pipeline receipt points on 500 Leg	15,000	Base			- not applicable -
Tennessee Gas Pipeline receipt points on 500 Leg	9,200	Swing			- not applicable -

1/ Baseload gas is bid at Inside FERC: TGP (500 Leg) or Henry Hub.
 Swing gas is bid at Gas Daily (Daily): TGP (500 Leg) or Henry Hub.
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ No transport cost to Tennessee Gas Pipeline 500 leg pool.

• Bluewater Retrograde Condensate

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to recover this retrograde/drip condensate.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

Tennessee Gas Pipeline 500 Leg
 IFO No: MMS-RIK-2004-GOMR-002
 Term: April 2004 - October 2004/March 2005

Attachment 9
 Exhibit B

Receipt Point	Tenn. Meter Number	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EI 257 C	011068	400	054-001959-0	EI	258	Nexen Petroleum
EI 257 D	011069	50	054-002103-0	EI	257	Nexen Petroleum
EI 258 B	011067	1,000	054-001958-0	EI	255	Nexen Petroleum
EI 172 A	011853	2,300	054-005494-0	EI	172	TDC Energy
			054-017977-0	EI	163	Newfield Expl. Co.
EI 325 A	012049	1,700	054-005517-0	EI	325	Forest Oil
			054-021642-0	EI	302	Remington
EI 338 A	011127	1,200	054-002118-0	EI	338	ChevronTexaco
			054-002318-0	EI	339	ChevronTexaco
			054-003783-0	EI	353	Apache Corp.
			054-010752-0	EI	354	Apache Corp.
EI 365 A	011220	700	054-002321-0	EI	348	Devon Energy
			054-013628-0	EI	365	Devon Energy
SM 36 A	012225	1,950	054-007699-0	SM	36	Walter O&G Corp.
			054-007700-0	SM	37	Walter O&G Corp.
SM 61 C	011091	1,500	054-001196-0	SM	61	ChevronTexaco
			054-003145-0	SM	60	ChevronTexaco
SM 78 B	011971	600	054-001210-0	SM	78	ChevronTexaco
			054-007703-0	SM	77	ChevronTexaco
SS 145 B	012304	750	054-011984-0	SS	159	Newfield Expl. Co.
			054-023897-0	SS	133	Tana Expl. Co.
SS 149 A	011450	800	054-011983-0	SS	148	ConocoPhillips
			055-000434-0	SS	149	ConocoPhillips
			055-000453-0	SS	130	ConocoPhillips
SS 154 E	010932	400	055-000419-0	SS	150	Century Exploration
			055-000420-0	SS	154	Century Exploration
SS 157 A	012190	2,150	054-003584-0	SS	170	Newfield Expl. Co.
			054-010772-0	SS	171	Newfield Expl. Co.
			754-397002-A	SS	171	Newfield Expl. Co.
SS 167 A	011208	300	054-005549-0	SS	166	Murphy E&P Co.
			055-000818-0	SS	167	Murphy E&P Co.
SS 168 D	011624	800	055-000819-0	SS	168	ChevronTexaco
SS 198 H	011180	600	054-012355-0	SS	198	Merit Energy
			054-012358-0	SS	199	Merit Energy
SS 248 D	18026	4,500	054-017991-0	EI	300	William Hellis Co.
			891-008784-0	SS	271	Dominion E&P
SS 295 A	11688	1,250	054-021116-0	SS	295	Forest Oil
SS 296 A	11345	1,250	054-015303-0	SS	296	Anadarko Petroleum
Package Total:		24,200				

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 10
Exhibit A

MMS Contacts:

Karen Bigelow 303-231-3890
Mike DeBerard 303-231-3884
Jeff Olson 303-231-3225
Fax No. 303-231-3846

Tennessee Gas Pipeline 800 Leg- RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	Tennessee Transportation <u>2/</u>
Tennessee Gas Pipeline receipt points on 800 Leg	20,000	Base			- not applicable -
Tennessee Gas Pipeline receipt points on 800 Leg	10,800	Swing			- not applicable -

1/ Baseload gas is bid at Inside FERC: TGP (800 Leg) or Henry Hub.
 Swing gas is bid at Gas Daily (Daily): TGP (800 Leg) or Henry Hub.
 MMS will give preference to a "greater of" offer that combines these two index prices.

2/ No transport cost to Tennessee 800 leg pool.

 Your Name

 Phone Number

 Company Name

 Fax Number

Property Listing

**Tennessee Gas Pipeline 800 Leg
IFO No: MMS-RIK-2004-GOMR-002**

**Attachment 10
Exhibit B**

Term: April 2004 - October 2004/March 2005

Receipt Point	Tenn. Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
HI 22 A	011893	1,000	054-005006-0	HI	22	Kerr McGee O&G Corp.
			054-006136-0	HI	21	Kerr McGee O&G Corp.
HI 34 B	012605	800	054-020655-0	HI	34	Hunt Petroleum
HI 39 A	011902	2,000	054-004078-0	HI	39	Houston Expl. Co.
			054-014878-0	HI	38	Houston Expl. Co.
HI 84 A	012598	2,000	054-018948-0	HI	84	Westport Resources
			054-021349-0	HI	85	Westport Resources
HI 85 A	012606	3,500	054-021349-0	HI	85	El Paso Production
SX 18 A	011456	500	054-004082-0	SX	18	El Paso Production
WC 18 B	012584	9,000	054-001351-0	WC	48	ChevronTexaco
			054-001438-0	WC	48	ChevronTexaco
			054-001439-0	WC	49	ChevronTexaco
			054-021533-0	WC	47	ChevronTexaco
			754-301005-A	WC	19	ChevronTexaco
WC 53 A	012273	12,000	054-004379-0	WC	53	El Paso Production
			054-017754-0	WC	46	El Paso Production
		<u>30,800</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Offer Sheet

Minerals Management Service
IFO No: MMS-RIK-2004-GOMR-002
Term: April 2004 - October 2004/March 2005

Attachment 11
Exhibit A

MMS Contacts:

Karen Bigelow **303-231-3890**
Mike DeBerard **303-231-3884**
Jeff Olson **303-231-3225**
Fax No. **303-231-3846**

TETCO East La. Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr 04 - Oct 04 7-mo. Offer	Apr 04 - Mar 05 12-mo. Offer	TETCO Transportation <u>2/</u>
TETCO East La. receipt points	10,000	Base			- not applicable -
TETCO East La. receipt points	5,500	Swing			- not applicable -

1/ Baseload gas is bid at Inside FERC: TETCO (E. La) or Henry Hub.
Swing gas is bid at Gas Daily (Daily): TETCO (E. La) or Henry Hub.
MMS will give preference to a "greater of" offer that combines these two index prices.

2/ No transport cost to TETCO East La. pool.

Your Name

Phone Number

Company Name

Fax Number

Property Listing

TETCO East La. Pipeline
 IFO No: MMS-RIK-2004-GOMR-002
 Term: April 2004 - October 2004/March 2005

Attachment 11
 Exhibit B

Receipt Point	Tetco Meter Number	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
BS 41 A	73309	400	054-021142-0	BS	41	LLOG Exploration
MC 365 A	72849	2,500	054-006946-0 054-021751-0 754-388002-0	MC MC MC	320 278 321	Walter O&G Corp. Walter O&G Corp. Noble Energy
MP 7 A	73302	1,000	054-001500-0 054-013960-0 054-014576-0 054-019853-0 054-019855-0 054-019857-0 054-022786-0	MP MP MP MP MP MP MP	92 104 91 90 93 105 18	Apache Corp. Apache Corp. Apache Corp. Apache Corp. Apache Corp. Apache Corp. Apache Corp.
MP 7 B	72869	1,000	054-021700-0	MP	7	Apache Corp.
MP 30 A	72616	2,500	054-004903-0	MP	30	ChevronTexaco
MP 102 A	72370	2,100	054-003798-0 054-006805-0 054-007802-0	MP MP MP	102 93 94	Kerr McGee O&G Corp. Kerr McGee O&G Corp. Kerr McGee O&G Corp.
SP 87 D	73027	3,400	054-007799-0 054-010883-0 054-010894-0	SP WD SP	87 128 88	Marathon Oil Marathon Oil Marathon Oil
WD 27	72972	2,600	754-392006-0	WD	106	Walter O&G Corp.
Package Total:		15,500				

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.