

CURRENTLY APPROVED PIPELINE CONDENSATE SYSTEMS

As of May 25, 2004

SYS. NO.	TERMINAL(S)	PIPELINE	PROD. REP.	ALLOC.	L/H SALES FMP	FLASH GAS SALES FMP	ROY. DUE ON FLASH GAS FROM P/L COND.?	EFF. DATE	COMMENTS
0.5	Markham, TX	Williams	Kerr-McGee	SPL	20423210050	3042321CC00	No	09/01/2001	Concurrent gas and l/h injectors must take title to their alloc. p/l cond. and flash gas. Gas-only injectors may elect to participate or to decline.
8.0	WC 110 Separation Facility	Transco (WFS)	BHP Billiton	SPL	20170230800	3017023WC00	No	10/01/2003	Concurrent gas and l/h injectors must take title. Gas-only injectors may elect to participate or to decline.
8.1	Johnson Bayou	Stingray	Shell	SPL	20170230811	3017023Y000	No	12/01/2001	Any gas injector may elect to participate in alloc. of p/l cond. and flash gas or may decline.
	Cameron Meadows & Grand Chenier	UTOS ANR TGP	Shell	SPL	20170230810	3117023HI00 3017023HI01 3017023A000	No	12/01/2001	Any gas injector may elect to participate in alloc. of p/l cond. and flash gas or may decline.
9.0	Iowa, LA	TETCO	Duke	SPL	20170530900	-----	-----	12/01/2000	Uncommitted p/l cond. allocated to l/h injectors.
20.0	Henry	Sea Robin	Devon	SPL	20171132000	3017113BB00	No	05/01/2004	To take title, gas and l/h injectors must meet p/l tariff requirements. Gas-only injectors may elect to participate or to decline.
23.1	Burns Point	Gulf South	Anadarko	SPL	20171012310	3017101QQ00	No	02/01/2003	Any gas injector may elect to participate in alloc. of p/l cond. and flash gas or may decline.
24.0	Patterson	ANR	Shell	SPL	20171012400	3017101XW01	No	11/01/2001	Gas-only injectors may elect to participate or to decline.
25.0	Patterson	Trunkline	AEDC	SPL	20171012500	3017101X000	No	05/01/2001	All gas injectors must take title to p/l condensate.
26.5	Bayou Black	Williams	Anadarko	SPL	20171092650	3017109K000	No	04/01/2001	All uncommitted p/l cond. allocated to participating gas injectors. Concurrent gas and L/H injectors must take title.

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As of May 26, 2004

SYS. NO.	TERMINAL(S)	PIPELINE	PROD. REP.	ALLOC.	L/H SALES FMP	FLASH GAS SALES FMP	ROY. DUE ON FLASH GAS FROM P/L COND.?	EFF. DATE	COMMENTS
28.0	Pecan Is. Cocodrie	Columbia Tennessee (Bluewater)	Chevron-Texaco	Chevron-Texaco	21171132800	-----	-----	06/01/1999	All uncommitted p/l cond. allocated to participating gas injectors.
34.5	LaRose	Bridgeline (Discovery)	Chevron-Texaco	SPL	20170573450	3017057DS00	Yes	12/01/1997	All gas injectors must take title to their allocated pipeline condensate.
35.1	Delta Gathering Station Venice	Venice Gathering System	Chevron-Texaco	Chevron-Texaco	20170753510	3017075Q003	Not Applicable	05/18/1998	Injected condensate is kept whole against the sales FMP at DGS. Any recovered condensate in excess of the total net injected condensate volume is deemed to be pipeline condensate and is allocated to the gas injectors. Only the condensate injectors are allocated flash gas.