United States Department of the Interior

MINERALS MANAGEMENT SERVICE
Minerals Revenue Management
P.O. Box 25165
Denver, Colorado 80225-0165
www.mrm.mms.gov

APR 20 2007

Dear Reporter:

Subject: New Web-Based Reporting Enhancements

This letter notifies you of royalty and production reporting enhancements to be incorporated into the Minerals Revenue Management (MRM) Web-based reporting application effective in July 2007. Enclosed is a complete list of these enhancements.

The majority of the new edits will be table driven. These edits will look at tables provided and maintained by MRM. The edits require the reporter to correct errors prior to transmitting the reports to MRM and will continue to improve the quality of data submitted on your production and royalty reports. The new edits are for the Report of Sales and Royalty Remittance, Form MMS-2014; the Oil and Gas Operations Report (OGOR), Form MMS-4054; and the Production Allocation Schedule Report (PASR), Form MMS-4058.

Complete lists of the edits and the logic behind them are available at the following sites:

- 2014 Edits: http://www.mrm.mms.gov/ReportingServices/RoyRepInfo.htm
- OGOR Edits: http://www.mrm.mms.gov/ReportingServices/ProdRepInfo.htm
- PASR Edits: http://www.mrm.mms.gov/ReportingServices/ProdRepInfo.htm

If you have questions regarding any of the enhancements, please contact one of the following MRM Representatives:

OGOR/PASR	Gail Solaas	800-525-7922 x13591 Gail.Solaas@mms.gov
	Vicki Throne	800-525-7922 x13420 Vicki.Throne@mms.gov

TAKE PRIDE IN AMERICA

Dear Reporter

2014	Mary Dietrick	800-525-0309 x13318 Mary.Dietrick@mms.gov
	Georgia DeLong	800-525-0309 x13687 Georgia.DeLong@mms.gov

Sincerely,

Lorraine F. Corona

Lorraine F. Corona
Reporting Services Manager

Enclosures (2)

Enclosure 1

BASIC CHANGES TO OGOR AND PASR

Uploading Files: When uploading an OGOR or PASR file into Inovis, the Authorization Date will default to the date the file is being loaded into Inovis rather than the original date on the file uploaded.

Inserting a new Lease/Agreement: When a new line is inserted to an open . OGOR document header, the authorization information (Contact Name, Phone Number, Authorized By, and Authorization Date) will be copied to the OGOR Part A, B, and C.

Inserting a new Fac. Measurement Pt.: When inserting a new line to an open PASR document header, the authorization information (Contact Name, Phone Number, Authorized By, and Authorization Date) will be copied to the PASR Detail Section.

Some of the labels and fields will be changed or added on the **PASR Detail Screen.**

MODIFICATIONS TO OGOR EDITS

1. Modify Edit 5 listed in the New OGOR Edits 2005 Enhancements implemented April 2006 to read as follows:

Error Message: When well is offshore and well status is equal to 01, 02, 14, 16, DRL, DRG, DSI, TA, ST, or PA and action code is "Add," then the Well Producing Interval must be X01.

Original Edit: ERROR MESSAGE: When well is offshore and well status is equal to 01, 02, 14, 16, DRL, DRG, DSI, TA, ST, or PA then the Well Producing Interval must be X01.

2. Modify Edit 48 from New OGOR Edits 2005 Enhancements implemented April 2006 to read as follows: (This will be table driven.)

Error Message: BTU must be greater than or equal to (use minimum BTU from table) and less than or equal to (use maximum from table).

Original Edit 48, April 2006 Enhancements: ERROR MESSAGE: BTU must be greater than 110 and less than 2000.

3. Modify the Pop-up edit to be a validation edit: (This will be table driven.)

Error Message: The API gravity must be greater than or equal to (use minimum API Gravity from table) or less than or equal to (use maximum API Gravity from table).

Current Pop up Edit: ERROR POP UP: The field "API Gravity" must be a value number that is greater than 0 and less than 99.9.

NEW OGOR EDITS

EDIT NUMBER	ERROR MESSAGE	COMMENTS
53	Metering Point on Part B must start with 20 or 21 with disposition codes 01, 05, 07, 09, or 16 reported on Part B for oil/condensate for offshore.	
54	Metering Point on Part B must start with 20 or 21 with disposition codes 01, 05, 07, 09, or 16 reported on Part B for oil/condensate for offshore.	
55	Measurement Point on Part B must begin with 30 or 31 for gas with disposition codes 01, 05, 09, 11, or 12 for offshore.	
56	Well status code 10 or PLO is used for offshore only.	
57	Well status code 22 or PLO is used for offshore only.	

58	Part C must have an adjustment volume entered when entering an adjustment code. Please remove adjustment code if there is not an adjustment volume for this report month.	
59	Part C must have an adjustment code entered when an adjustment volume is reported. Please enter an adjustment code if there is an adjustment volume for this production month.	
60	Well status code must be 08, 09, 11 or POW, GLO, or PGW for a producing well(s).	
61	Action Code must be "A" (Add) for Original or Replace OGOR.	
62	If disposition code is <u>not</u> equal to 11 or 12, then Gas Plant must be blank.	
63	API Gravity must be blank for disposition code.	
64	BTU must be blank for disposition code.	

NEW PASR EDITS

EDIT NUMBER	ERROR MESSAGE	COMMENTS
20	BTU must be greater than or equal to (use minimum BTU from table) or less than or equal to (use maximum BTU from table).	

21	API gravity must be greater than or equal to (use minimum API Gravity from table) or less than or equal to (use maximum API Gravity from table).	
22	A Detail line can only have Metering Point or Lease/Agreement number filled in, not both.	
23	Output Fac. Measurement Pt. and/or Sales Fac. Measurement Pts. must be blank when FMP Number starts with 01, 20, 21, 30 or 31.	
24	Digits 8, 9, and 10 of the Metering Pt. on PASR Detail must match digits 8, 9, and I0 on Fac. Measurement Pt. on Header.	
25	API gravity must be zero when total oil sales equals zero for PASR.	
26	BTU content must be zero when total sales equal zero for PASR.	
27	PASR Detail Metering Pt. cannot be the same as the Header Fac. Measurement Pt., Output Fac. Measurement Pt., or Sales Fac. Measurement Pt. listed on the PASR Header.	

Enclosure 2

MODIFICATIONS TO EXISTING 2014 EDITS

Modify Edit 38 – EDIT and ERROR MESSAGE are being revised

ERROR MESSAGE: ARC must be used when RVLA is negative.

COMMENT: This edit will assure that when the TC has a natural positive RVLA that if it is negative there is an ARC.

NEW 2014 EDITS

EDIT NUMBER	ERROR MESSAGE	COMMENTS
45	Payor Code/Operator No is not valid.	A valid payor code must be entered.
46	Reported F/I Indicator is inconsistent with the F/I indicator on the Lease. Please check F/I Indicator and lease number.	The Reported Federal or Indian indicator must be consistent with F/I indicator on the lease(s) being reported. Federal and Indian must be reported on separate reports.
47	This is a CIRI Lease and requires a payment method 2 be used.	Leases with a Cook Inlet Region, Inc. (CIRI) lease type requires a payment method 02.
48	Product code is not valid for the lease	The Product Code reported must be valid Product type for the lease.
49	Only Federal leases are allowed for this TC	Transaction codes 21 and 22 can only be used on Federal or mixed leases.
50	The sales MO/YR must be prior to the Report Mo/Yr	Report month will be calculated by Inovis and then compared against the Sales Mo/Yr
51	Payment Method 04 is invalid for this TC	Payment Method 04 can only be used with specific Transaction Codes

52	Gas MMbtu must not be reported for this Transaction/Product Code combination.	Gas MMbtu is only reported for gas product codes
53	ARC must be blank for this TC	This is for TC 07 which is for MRM internal use only.
54	Major Portion is only valid for Indian non- indexed gas leases reported after 01/01/00.	ARC 16 can only be used on Indian Leases that are gas non-index
55	FED sales not within price limits for specified Product Code of Oil	The sales value price does not fall within our tolerance range. Field is calculated by dividing the sales value into either the Sales Volume or Gas MMbtu depending on Product Code on line
56	IND sales not within price limits for specified Product Code of Oil	The sales value price does not fall within our tolerance range. Field is calculated by dividing the sales value into either the Sales Volume or Gas MMbtu depending on Product Code on line
57	FED sales not within price limits for specified Product Code of GAS	The sales value price does not fall within our tolerance range. Field is calculated by dividing the sales value into either the Sales Volume or Gas MMbtu depending on Product Code on line
58	IND Sales not within price limits for specified Product Code of GAS	The sales value price does not fall within our tolerance range. Field is calculated by dividing the sales value into either the Sales Volume or Gas MMbtu depending on Product Code on line

59	Product Must be Oil and Gas	Mineral Product on the lease must be oil and gas.
60	TC is invalid for non-recoupable leases TC should be 04	A TC of 05 recoupable rent was used. Lease is set up as non-recoupable
61	TC is invalid for recoupable leases TC should be 05	A TC of 04 non-recoupable rent was used. Lease is set up as recoupable.
62	Agreement Number is required for ARC 15 Marginal Property True Up	Marginal Property True-up is only allowed for Agreements
63	Product Code Must be 01 or 02	If transaction code is 13 or 60 the Product Code must be 01 or 02
64	Processing allowance cannot be zero	A processing Allowance must be reported for transaction code 15
65	Z999 or Z700 Sales Type Cannot be used for Sales Months after 09/2001	If Sales date is after 09/2001 the sales type code cannot be Z999 or Z700
66	Calculated Indian royalty rate is not consistent with the lease royalty rate	Indian royalty rate does not match the royalty rate set up for the Lease.