

U.S. DEPARTMENT OF THE INTERIOR
Minerals Management Service
Minerals Revenue Management

REPORTER USE

**OIL AND GAS OPERATIONS REPORT
PART B - PRODUCT DISPOSITION
(OGOR-B)**

INDIAN

MMS USE

REPORT TYPE: <input type="checkbox"/> ORIGINAL <input type="checkbox"/> MODIFY (DELETE/ADD BY LINE) <input type="checkbox"/> REPLACE (OVERLAY PREVIOUS REPORT)	MMS LEASE/AGREEMENT NUMBER: (11)	OR	AGENCY LEASE/AGREEMENT NUMBER: (25)
PRODUCTION MONTH: (6) MMCCYY	MMS OPERATOR NUMBER: (5)	OPERATOR NAME: (30)	
OPERATOR LEASE/AGREEMENT NAME: (30)		OPERATOR LEASE/AGREEMENT NUMBER: (20)	

LINE NUMBER	ACTION CODE (1)	DISPOSITION CODE (4)	METERING POINT NUMBER (11)	GAS PLANT NUMBER (11)	API GRAVITY 99.9 (3)	BTU 9999 (4)	DISPOSITION VOLUMES			
							OIL/CONDENSATE (BBL) (9)	GAS (MCF) (9)	WATER (BBL) (9)	
1					■					
2					■					
3					■					
4					■					
5					■					
6					■					
7					■					
8					■					
9					■					
10					■					
TOTAL DISPOSITIONS (9)										

CONTACT NAME: (First, M.I., Last) (30)	TELEPHONE NUMBER: (10) () (-)	EXTENSION NUMBER: (5) ()
AUTHORIZING SIGNATURE	DATE: (8) MMDDCCYY	COMMENTS: (60)

**INSTRUCTIONS
OIL AND GAS OPERATIONS REPORT
PART B - PRODUCT DISPOSITION
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WHO MUST FILE

- A separate report must be filed monthly (unless non-monthly reporting has been approved) by each designated operator of an offshore OCS, onshore, or Indian lease/agreement that has production volumes to be disposed.

WHEN TO FILE

- Reports must be received by the 15th of the second month following the production month (e.g., the report for June is due on August 15) for manual submissions. Electronic submissions must be received by the 25th of the second month following the production month.

WHERE TO FILE

Reports must be filed with:

**Minerals Management Service
Minerals Revenue Management
P. O. Box 17110
Denver, Colorado 80217-0110**

REFER TO THE PRODUCTION REPORTER HANDBOOK PRIOR TO COMPLETING THIS FORM.

PRA Certification Statement

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to corroborate oil and gas production and disposition data with sales and royalty data. Responses are mandatory (43 U.S.C. 1334). Proprietary information is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act [5 U.S.C. 552(b)(4)], and the Department regulations (43 CFR 2).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated at an average of 5 minutes/hour per report for electronic and manual reporting including the time for reviewing instructions; gathering and maintaining data; and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Minerals Management Service, Mail Stop 4230, 1849 C Street, NW, Washington, DC 20240.