

	A	B	C	D	E	F
1	Part(s)	Element	OGOR Code	Severity	Error Message	Logic
2	Part-A/B/C	Action	BD	7	FIELDS ON DELETE LINE MUST MATCH PREVIOUS ADD LINE	The delete action on a modified document must have a corresponding active Add line on a previous document
3	Part-A/B/C	Combo	BM	7	AN ADD LINE ALREADY EXISTS FOR THIS REPORT PERIOD	An Add action/line cannot have a duplicate Add line for the same Production Month/Operator Number combination, either on the same document (i.e., prior line) being processed or from a stored active Add line, specifically for Part-(): (A) the same API well number unless one is injection and the other line is production or a different injection code; (B) the same Disposition Code/Product Code/FMP(s); (C) the same FMP(s).
5	Header	General	5G	7	NO PRIOR OGOR DOC EXISTS FOR THE LSE/AGRMT/OPER/REPT PRD	When a prior document cannot be found to determine if the inventory balance edits (Current Beginning Inventory equals prior Ending Inventory) can be performed and the reference data record reflects there should be a prior month reported.
6	Header	Conf Ind	BA	7	ORIGINAL DOC DOES NOT EXIST FOR MODIFICATION OR REPLACEMENT	Processing cannot complete if search is made for current or prior document and it is not on database and no archive record exists either.
7	Header	Receipt Date	L8	7	RECEIVED DATE MUST BE <= CURRENT PROCESSING DATE	The Received Date cannot be later than the current date. Received Date, Current Processing Date, and Authorization Date are all related. Edits work together to ensure we have a valid date that's logical compared to Authorization Date of previously accepted docs and logical compared to other dates on the document.
8	Header	Receipt Date	L9	7	RECEIVED DATE NOT A VALID DATE	The Received Date must be numeric, the month must be between 01 and 12 and the day must be correct for the month.
9	Header	Orig Rpt	2Q	7	ORIG DOC NOT ALLOWED FOR DATE > L/A TERM DATE	An Original OGOR cannot be submitted after the lease/agreement termination date, UNLESS Beginning Inventory > 0. Compare Production Month of doc to MM/YYYY of the Termination Date. This allows for inventory reporting after lease/agreement has been terminated.
10	Header	Orig Rpt	BN	7	AN ORIGINAL DOCUMENT ALREADY EXISTS FOR THIS REPORT PERIOD	An Original OGOR already exists for the report entity and the document being processed is also an Original.
11	Header	Orig Rpt	NEW AC1	7	A PREVIOUS MOD/REPLACE IS IN SUSPENSE	A previous OGOR (at least an Original) has already been accepted; however, a Modify or Replace document for the same keys (Operator #-Lease/Agmt #-Production MoYear) with an Authorization Date earlier than the Authorization Date of this document is in suspense due to errors.
12	Header	Orig Rpt	NEW AC2	7	ORIGINAL DOC EXISTS, BUT IS IN SUSPENSE	There is an 'Original' OGOR that has been received by MMS, but it has fatal errors which keep it from being accepted in the database. A Modify or Replace document cannot update until the 'Original' is updated.
13	Header	Orig Rpt/Mod Rpt	LU	7	MISSING ORIGINAL, MODIFY, REPLACE INDICATOR	The Original, Modify, or Replace indicator must be entered.
14	Header	Report Period	AW	7	REPORT PERIOD MUST BE < CURRENT PROCESSING DATE	The Production Month entered must be earlier than today's date.
15	Header	Report Period	XK	7	REPORT PERIOD IS INVALID	Value entered is not in table (i.e., 01-12, Q1-Q4, S1, S2, AA).
16	Header	MMS Lease/Agreement	2P	7	AGENCY ASSIGNED L/A NUM IS NOT VALID FOR MMS L/A	If both are entered, agency-assigned Lease/Agreement number does not match the MMS Lease/Agreement number.
17	Header	MMS L/A	L3	7	LEASE/AGREEMENT NOT FOUND ON DATABASE	Lease/agreement must exist in the reference data.
18	Header	Agency Assigned	5L	7	AGENCY ASSIGNED LEASE/AGREEMENT NOT FOUND ON DATABASE	Agency-assigned Lease/Agreement must exist in the reference data.
19	Header	MMS L/A & Agency Assigned	L4	7	EITHER MMS OR AGENCY LSE/AGRMT NUMBER MUST BE ENTERED	The MMS or agency-assigned Lease/agreement number is required.
20	Header	Oper Num	L1	7	MMS OPERATOR NUMBER NOT FOUND ON DATABASE	Operator number is not a valid Customer operator (Customer Type not 'Operator').
21	Header	Oper Num	L2	7	OPERATOR NUMBER REQUIRED	Operator Number is blank.
22	Header	Oper Num	XB	7	OPERATOR MUST BE AN OIL AND GAS REPORTER	The operator is not an Oil & Gas operator.
23	Header	Oper Num/Well	NEW	2	DOCUMENT REPORTED BY NEW OPERATOR	When an OGOR for a Lease/Agreement is received from a new operator, a flag will be set to create a new warning edit that the MMS Reference data was updated to reflect a new operator. OMM or BLM will be notified.

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25	Part-A	Action	AA	7	ACTION CODE INVALID FOR REPORT TYPE	Action Code must be 'Add' for Original & Replace OGOR; a Modify can have both 'Add' and 'Delete' Action Codes.
26	Part-A	API	0V	7	WELL NOT FOUND ON DATABASE	The well must exist in the reference database.
27		API	NEW CAMP	7	TUBING STRING 'C' SHOULD BE REPORTED FOR THIS WELL	If "C" tubing string is effective for Production Month, then the API number must use the 'C' tubing string.
28	Part-A	API	0W	7	WELL NOT ACTIVE FOR GIVEN LEASE AND REPT PERIOD	The well must be active for Production Month and Lease/Agreement.
29	Part-A	API	0Y	7	CANNOT REPORT ABANDONED WELL	The well cannot be reported by this document if the well has been reported as Well Status Code '15' (completion abandoned (offshore & onshore) or plugged and abandoned (offshore) in a previous period as shown in the reference data; or, if the Well Status Code '15' has previously been reported on an OGOR regardless of reference data status.
30	Part-A	API	0Z	7	WELL CODE MUST BE 15 <abd> FOR THIS REPORT PERIOD	The reported Well Status on the document must be completion abandoned (Code 15) if this is the first Production Month that reflects this status in the reference data well status record. Code 15 should only be reported once.
31	Part-A	API	00	7	WELL CODE MUST BE 16 <p&a> FOR THIS REPORT PERIOD	Offshore only. The reported Well Status on the document must be plugged and abandoned (code 16) if this is the first Production Month that reflects this status on the well status adjustment. Code 16 should only be reported once.
32	Part-A	API	1W	7	WELL STATUS MUST BE 14 <ta> UNTIL CHANGED BY ANOTHER WELL DOC	The reported Well Status on the document must be temporarily abandoned (Code 14) if the reference data adjustment record is also this status.
33	Part-A	API-PI	0X	2	TUBING STRING DOES NOT MATCH TUBING STRING ON THE DATABASE	A warning error will be posted if the tubing string indicator is not equal to the reference data well status record tubing string indicator.
34	Part-A	API-PI	0T	7	TUBING STRING IS NOT A VALID CODE	The tubing string must be a valid value (S, D, T, X, Q, V, A, C). A and C are for onshore only.
35	Part-A	Well Code	GC	7	WELL STATUS CODE MUST BE ENTERED	The Well Status code is required.
36	Part-A	Well Code	CQ	7	WELL STATUS CODE NOT A VALID CODE	The Well Status code must be validated against a table of all valid codes.
37	Part-A	Well Code	NEW	2	INVALID WELL STATUS FOR OTHER THAN MONTHLY REPORTER	If the Report Frequency code in the reference data is AA (annual) , S1, S2 (semi-annual), or Q1, Q2, Q3, Q4(quarterly) and Well Status being reported is monthly (i.e., currently status must be 02, 12, 13, 14, 15, GIWSI, WIWSI, WDWSI, WSWSI, and SIWSI for non-monthly reporting) . NOTE: Offshore operators MUST report monthly.
38	Part-A	Well Code	NEW	2	WELL STATUS DIFFERENT FROM AFMSS	Onshore only. A warning error will be posted if the Well Status reported is different than what is on the BLM database for that specific well
39	Part-A	Well Code	0D	7	REASON CODE NOT ALLOWED	The Well Status indicates that a Reason Code is not needed.
40	Part-A	Well Code	0E	7	REAS CD MUST BE ENTERED FOR NON PROD OR TEMP ABANDONED WELL	Offshore Only. The Well Status indicates that a Reason Code must be entered.
41	Part-A	Well Code	0F	7	WELL REASON CODE NOT VALID FOR GIVEN STATUS CODE	The Well Status and Reason Code combination must be validated against a table.
42	Part A	Well Code	NEW (AC3)	7	REASON CODE IS NOT A VALID CODE	The Reason Code must be in the list of valid codes table.
43	Part-A	Well Code	5O	7	WELL STATUS CODE NOT VALID FOR OGOR (95,96,97,98,99)	Well status codes 95, 96, 97, 98 and 99 are not valid for OGOR. These are MRM internal codes only.
44	Part-A	Well Code	0G	7	WELL ACTION CODE NOT ALLOWED FOR WELL STATUS/REASON COMBO	Offshore Only. The Well Status and Reason Code combination indicates no Action Code is allowed. The Action Code must be blank. Validate against a table.
45	Part-A	Well Code	0H	7	WELL ACTION CODE REQUIRED FOR THIS WELL STATUS/REASON COMBO	Offshore Only. The Well Status and Reason Code combination indicates an Action Code is required. The Action Code must be not blank. Validate against a table.

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46	Part-A	Well Code	0J	7	INVALID WELL REASON CODE/ACTION CODE COMBO	Offshore Only. If both codes are non-blank, validate against a table.
47	Part-A	Well Code	1J	7	WATER SOURCE WELL CAN ONLY PRODUCE WATER OR WATER AND GAS	The production volumes may only be water, water and gas, or none if the Well Status is Water Source Well (Code '06').
48	Part-A	Days	1E	7	DAYS PRODUCED MUST BE ZERO IF NO PROD/INJECTION REPORTED	Days Produced must be zero if all volume fields are zero, EXCEPT for ONSHORE only, where it is acceptable for a PGW (Code 11) to have Days Produced with no volume.
49	Part-A	Days	1F	7	DAYS ON PRODUCTION MUST BE > ZERO	Days Produced cannot be zero if Well Status indicates production or injection volumes are required. EXCEPT for ONSHORE status (WIW, SIW, WSW, GIW, WDW with no volumes).
50	Part-A	Days	1Y	7	DAYS ON PRODUCTION MUST BE ZERO FOR NON-PRODUCING WELL	Days Produced must be zero if Well Status indicates no production. Currently, the values are 02, 12 through 16.
51	Part-A	Days	1Z	7	DAYS PRODUCED CANNOT BE GREATER THAN DAYS IN MONTH	Days Produced cannot be greater than maximum number of days in Production Month.
52	Part-A	Days	5P	7	DAYS PRODUCED MUST BE > ZERO WHEN VOLUMES ARE REPORTED	Days Produced must be greater than zero, if any production volume is greater than 0.
53	Part-A	Volumes	AC	7	VOLUME MAY NOT BE A NEGATIVE VALUE	Volume entered must be positive.
54	Part-A	Volumes	1D	7	ALL PROD VOLUMES MAY NOT BE ZERO FOR PRODUCING STATUS CODE	At least one production volume must be nonzero if Well Status indicates production volumes are required (currently, the values are 08, 09, or 11) OR Days Produced is > than zero. If Well Status is 11, then ONLY onshore is not required to have any production volumes.
55	Part-A	Volumes	1A	7	PRODUCTION VOLUMES MUST BE ZERO FOR GIVEN STATUS CODE	Oil volume must be zero if Well Status indicates production not allowed. Currently, the values are 03 through 05, 12 through 15, 16, 18.
56	Part-A	Volumes	14	7	VOLUME MUST BE NUMERIC	If oil/cond, gas, or water volume is not numeric.
57	Part-A	Gas/Water	NEW	2	VOLUME REQUIRED FOR GAS OR WATER	If status is for a Producing Gas Well or Water Source Well and those volumes are 0 or blank.
58	Part-A	INJ	1G	7	PROD OR INJECTION VOLUME REQUIRED FOR THIS STATUS CODE	Offshore only. At least one production or injection volume must be nonzero if Well Status indicates production or injection volumes are required. The current value is 10.
59	Part-A	INJ	1H	7	INJECTION VOLUME MUST BE GREATER THAN ZERO	Injection required if days on production is nonzero and the Well Status is 03 through 05, 18 or 22.
60	Part-A	INJ	1I	7	INJECTION VOLUME MUST BE ZERO FOR NON-INJECTION STATUS CODE	Injection volume must be zero if Well Status indicates injection not allowed. Currently the values are 06, 07, 08, 09, 11, 12, and 13 through 16.
62	Part-B	Disp	1L	7	DISPOSITION QUANTITY MUST BE NUMERIC	If the disposition quantity is not numeric.
63	Part-B	Disp	1M	7	ONLY ONE DISPOSITION VOLUME ALLOWED	If an oil disposition quantity and/or a gas disposition quantity and/or water are entered.
64	Part-B	Disp	1N	7	A DISPOSITION VOLUME MUST BE FILLED IN	If no disposition quantity is entered.
65	Part-B	Disp	New AC	7	DISPOSITION CODE MISSING	If no Disposition Code is entered.
66	Part-B	Disp	2E	7	DISPOSITION CODE NOT VALID	The Disposition Code must be valid for this section. Disposition Codes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts.
67	Part-B	Disp	2G	7	DISPOSITION VOLUME MUST BE NEGATIVE	If Disposition Code equals 13, the disposition volume must be negative.

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68	Part-B	Disp	2H	7	DISPOSITION VOLUME MUST BE POSITIVE	If the Disposition Code is <u>not equal</u> to 13 or 42 or 51 , the volume <u>must be positive</u> .
69	Part-B	Disp/Prod Code	2I	7	DISPOSITION CODE AND PRODUCT CODE ARE INCOMPATIBLE	The Disposition Code and Product Code type must match. Validate against a table.
70	Part-B	Metering Point	1R	7	METERING POINT NOT FOUND ON DATABASE	Offshore only. Metering Point Number not found in reference data.
71	Part-B	Metering Point	1S	7	METER NOT ACTIVE FOR GIVEN REPORT PERIOD	Offshore only. Metering Point Number must be active FMP for this Production Month.
72	Part-B	Metering Point	1O	7	METERING POINT MUST BE FILLED IN	Offshore only. Metering Point Number must be entered if the Disposition Code requires a sales meter or transfer meter. These values currently are 01, 05, 07, 09, 11, 12, 16, and 50 .
73	Part-B	Metering Point	1P	7	METERING POINT MUST BE BLANK FOR DISPOSITION CODE	Offshore only. Metering Point Number cannot be entered if the disposition does not allow a sales or transfer point. These values are any codes but those that <u>do</u> require a Metering Point Number; currently, these values are 01, 05, 07, 09, 11, 12, 16, and 50.
74	Part-B	Metering Point	1Q	7	FMP TYPE AND PRODUCT CODE ARE INCOMPATIBLE	Offshore only. Metering Point Number must be a valid type for the product type. Types 20 and 21 are oil and 30 and 31 are for gas.
75	Part-B	Metering Point	1T	7	METERING PT NOT A VALID SALES METER PT FOR L/A AND REPT PRD	Offshore only. Metering Point Number must be a valid sales FMP for this Lease/Agreement and Production Month. Applies to Disposition Codes 01, 05, 07, 09, 11, 12, 16, and 50. Check cannot be made for periods prior to 2/92.
76	Part-B	Gas Plant	LA	7	FMP NOT FOUND ON DATABASE	Facility number not found.
77	Part-B	Gas Plant	2A	7	FACILITY NOT ACTIVE FOR GIVEN REPORT PERIOD	Gas Plant must be active facility for this Production Month.
78	Part-B	Gas Plant	18	7	GAS PLANT MUST BE PRESENT FOR GIVEN DISPOSITION CODE	Gas Plant must be entered if the Disposition Code is a transfer. These values are 11 and 12.
79	Part-B	Gas Plant	19	7	FACILITY SHOULD NOT BE PRESENT FOR DISPOSITION AND PRODUCT	Gas Plant cannot be entered if the disposition does not reflect a transfer or the product is not gas.
80	Part-B	API/BTU	1U	7	QUALITY API GRAVITY/BTU MUST BE NUMERIC	Quality must be numeric.
81	Part-B	API/BTU	1V	7	QUAL API GRAV MUST BE ZERO FOR GIVEN DISPOSITION	The product quality cannot be entered if the disposition does not indicate royalty measurement.
82	Part-B	API/BTU	2L	7	QUALITY API GRAVITY/BTU NOT VALID FOR CO2 OR WATER	API Gravity/BTU not allowed for water or CO ₂
83	Part-B	API/BTU	2N	7	API GRAVITY/BTU MUST BE ENTERED FOR GIVEN DISPOSITION	The API/BTU Quality must be entered if the disposition indicates royalty measurement. These codes are 01, 04, 07, 11, 12, 16, 29.
84	Part-B	API	2J	7	API GRAVITY MUST BE > 0 AND < 100 FOR OIL	API Gravity must be greater than 0 and less than 100.
85	Part-B	BTU	2K	7	QUALITY BTU MUST BE GREATER THAN 110 AND LESS THAN 2000	If the Product Code is gas and the BTU is less than 111 or greater than 1999 for PC 04.
87	Part-C	Prod Code	3N	7	PRODUCT CODE MUST BE 01, 02, OR 17 FOR AN OGOR	The Product Code must be valid for an OGOR. Valid codes are 01, 02, and 17.
88	Part-C	Inventory Storage Point	LA	7	FMP NOT FOUND ON DATABASE	Offshore only. Must be a valid FMP.
89	Part-C	Inventory Storage Point	NEW	7	FMP NOT ACTIVE FOR REPORT PERIOD	Offshore only. If FMP is in the reference database, but inactive during the Production Month.
90	Part-C	Inventory Storage Point	2V	7	FACILITY NUMBER MUST BE ENTERED	Offshore only. Facility must not be blank.
91	Part-C	Inventory Storage Point	5T	7	NEW FACILITY REQUIRES BEGINNING INVENTORY OF ZERO	If this is the first time an Inventory Storage Point FMP number has been reported by an operator, the Beginning Inventory must be zero.

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92	Part-C	Metering Point	1T	7	METERING PT NOT A VALID SALES METER PT FOR L/A AND REPT PRD	Offshore only. If Metering Point is blank, then same check must be made using Inventory Storage Point Number. Check cannot be made for periods prior to 2/92.
93	Part-C	Metering Point	1Q	7	FMP TYPE AND PRODUCT CODE ARE INCOMPATIBLE	Offshore only. Metering Point must be a valid type for the product type. Types 20 and 21 are oil and 30 and 31 are valid for gas.
94	Part-C	Metering Point	1S	7	METER NOT ACTIVE FOR GIVEN REPORT PERIOD	Offshore only. Metering Point must be a valid FMP for this Production Month.
95	Part-C	Metering Point	1R	7	METERING POINT NOT FOUND ON DATABASE	Offshore only. Metering Point not found in reference data.
96	Part-C	API/BTU	2J	7	API GRAVITY MUST BE NUMERIC AND > 0 AND < 100 FOR OIL	API Gravity must be greater than 0 and less than 100.
97	Part-C	API/BTU	2L	7	QUALITY API GRAVITY/BTU NOT VALID FOR CO2	API Gravity/BTU not allowed for CO ₂ .
98	Part-C	Sales	2N	7	API GRAVITY MUST BE ENTERED WHEN SALES ARE > ZERO	When Sales volume is greater than 0, a quality is required.
99	Part-C	Beg Inv	2X	7	VOLUMES ON LINE MUST BE NUMERIC	If the Beginning Inventory, Production, Sales, Adjustment, or Ending Inventory volume is not numeric.
100	Part-C	Beg Inv	2Y	7	BEGINNING INV MUST MATCH ENDING INV FROM PRIOR REPT PRD	When a previous Production Month document is found, the Begin Inventory must match the prior Ending Inventory for product and facility. Applies to Original, Modify and Replace report types.
101	Part-C	Production	3A	7	VOLUME MUST BE POSITIVE	If Production and/or Sales volume is negative.
102	Part-C	Adj Code	3B	7	ADJUSTMENT CODE NOT VALID	The Adjustment Code must be valid for this OGOR section. DispCodes (OGOR-B) and Adjustment Codes (OGOR-C) are shared, but all codes are not valid for both parts.
103	Part-C	Adj Code	3F	7	ADJUSTMENT CODE/VOLUME MUST BE PRESENT FOR ADJUSTMENT VOLUME/CODE IS ENTERED RESPECTIVELY	The Adjustment Code is required when Adjustment Volume is entered; and conversely, the Adjustment Volume is required when an Adjustment Code is entered.
104	Part-C	Adj Code	3J	7	ADJUSTMENT CODE AND PRODUCT CODE ARE INCOMPATIBLE	The Adjustment Code and Product Code must be compatible. Validate against a table.
105	Part-C	Adj Vol	3H	7	THE ADJUSTMENT VOL MUST BE > 0 FOR GIVEN ADJUSTMENT CODE	The following Disposition Codes must be positive on Part C: 13, 46, and 47.
106	Part-C	Adj Vol	3I	7	THE ADJUSTMENT VOLUME MUST BE < 0 FOR GIVEN ADJUSTMENT CODE	Only the following codes allow for positive volumes: 13, 42, 46, and 47
107	Part-C	End Inv	3C	7	ENDING INVENTORY CANNOT BE > STORAGE FACILITY CAPACITY	Ending Inventory cannot be greater than the capacity of the storage facility.
108	Part-C	End Inv	3K	7	INVENTORY TOTALS DO NOT BALANCE	The Ending Inventory must = the Beginning Inventory + Produced +/- Adjustment - Sales on this line.
109	Part-C	End Inv	5W	2	ENDING INVENTORY MUST BE GREATER OR EQUAL TO ZERO	The Ending Inventory cannot be less than zero.
111	Trailer	Auth Date	B3	2	AUTHORIZATION DATE MUST BE < = CURRENT PROCESSING DATE	Current Date must be later than the Authorization Date.
112	Trailer	Auth Date	B4	7	AUTHORIZATION DATE MUST BE PRESENT AND A VALID DATE	Authorization Date is required and must be numeric (0-9).
113	Trailer	Auth Date	NEW	7	AUTHORIZATION DATE MUST BE > AUTH DATE OF PREVIOUS REPORT	Uses last updated OGOR to assure that the Authorization Date on this document is later than the one previously stored for the same Operator, Lease/Agreement, and Production Month.
114	Trailer	Volumes	4S	7	PART A OIL PRODUCTION MUST EQUAL PART B OIL DISPOSED	Produced volume must total disposed volume for the same product.
115	Trailer	Volumes	4T	7	PART A GAS PRODUCTION MUST EQUAL PART B GAS DISPOSED	Produced volume must total disposed volume for the same product.
116	Trailer	Volumes	4U	7	PART A WATER PROD MUST EQUAL PART B WATER DISP	Volume must total disposed volume for the same product.

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117	Trailer	Volumes	4V	7	OIL DISP INTO INVEN PART B MUST EQUAL OIL PROD TOTAL ON PART C	If the total product Produced into Inventory Prior to Sales (DispCode 10) on OGOR-B does not equal total Production on OGOR- C.
118	Trailer	Volumes	5B	7	OGOR-B/C OIL ONLEASE INJ TOT > OGOR-A OIL INJ TOT	Injection totals reported on the OGOR-B and -C cannot be greater than the total Injection on the OGOR-A.
119	Trailer	Volumes	5C	7	OGOR-B/C GAS ONLEASE INJ TOT > OGOR-A GAS INJ TOT	Injection totals reported on the OGOR-B and -C cannot be greater than the total Injection on the OGOR-A.
120	Trailer	Volumes	5D	7	OGOR-B/C WATER ONLEASE INJ TOT > OGOR-A WATER INJ TOT	Injection totals reported on the OGOR-B and -C detail cannot be greater than the total Injection on the OGOR-A.
121	Trailer	Volumes	5E	7	BEG INV TOT MUST MATCH END INV TOT FROM PRIOR RPT PRD	Beginning inventory matches a sum of the Ending Inventories for a previous Production Month. The current document can be an Original or Modify OGOR.
122	Trailer	Volumes	5R	7	GAS VOL DISP 13 MUST BE < SUM GAS VOL DISP 12 ON OGOR B	Gas transfer "from" cannot be greater than transfers "to" for the total OGOR-B in Production Month.
123	Trailer	Volumes	6A	7	INVENTORY TOTALS DO NOT BALANCE	Beginning Inventory Total plus Produced Total minus Sales Total plus/minus Adjustment Total must equal Ending Inventory Total.
124	Trailer	Volumes	4Z	7	CANNOT DEL GAS DISP 13 BECAUSE A GAS DISP 12 STILL EXISTS	If the document is Modify and did not add a Disposition Code 12 and deleted a Disposition Code 13 without adding it back. And if the document is Modify and adds a Disposition Code 12 and deletes a Disposition Code 13 without adding it back
125	Trailer	Volumes	5A	7	CANNOT REPORT GAS DISP 12 WITHOUT A GAS DISP 13 LINE	If the document is Original and adds a Disposition Code 12 and no Disposition Code 13. And if the document is Modify and adds a Disposition Code 12 and does not add a Disposition Code 13, and a Disposition Code 13 does not exist on any non-overridden add-line for the Production Month.
127	All	Delete Action	NEW (AC4)	7	AN ADD LINE ALREADY EXISTS IN THE STAGING RECORD	There is an add line for this Operator, Lease/Agreement, Production Month on an OGOR that has fatal errors and has not been accepted in the database.

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